

Well	Megascalides 1 Re-entry (Mobilization)				
Date	28-Nov-06	Drilling Rep Days	Chris Dann	Wellsite Geologist	
Report No.	33	Drilling Rep Nights		Toolpusher	Agus Nugroho

WELL DATA

Country	Australia	Current Hole Size		Casing OD		AFE Cost	
Field	Onshore Gippsland	Measured Depth		Casing MD		AFE Number	
Drill Co.	Century	True Vertical Depth		Casing TVD		Daily Cost:	
Rig	Rig 11	Progress		LOT:		Cum Cost:	
GL - AMSL	120 m	Days From Spud		Last BOP Date:		Planned TD:	
RT - GL	5.2 m	Days on Well		Last LTI Date:			

SUMMARY OF PERIOD 00:00 to 2400HRS: --- Weather warm, repair/modify rig equipment, test & connect electrical items, buff paint of rig tongs & record identification numbers, check certification, work on HSE items, run mud pumps, work on AOI & P.A., Rig up derrick escape line, check accumulator pre-charge

CURRENT OPERATION @ 06:00HRS: ----- Pre Tour Safety Meeting

PLANNED OPERATIONS FOR NEXT 24HRS: ----- Repair and modify equipment, test, repair & install electrical items, sort equipment & certification, work on air, fuel & water, work on AOI system, fabricate mud return line to trip tank, repair leaks & faults in low pressure mud systems, repair desander pump - wait on parts

OPERATIONS FOR PERIOD 00:00 to 24:00

From	To	Operation Description
0:00	6:00	Wait on Daylight
6:00	6:30	Weekly Crew Safety Meeting
6:30		Run all three mud pumps - short test only
		Remove desander centrifugal pump to replace bearings
		Buff replacement tongs to check ID numbers for certification - repaint tongs
		Work on AOI system and electrical test & tag inspection
		Check accumulator pre-charge 10ea with -1,000 psi & 2ea with 0 psi - wait on parts
		Weld hammer union on swivel adapter
	18:00	Repair mud pump relief valve - Install derrick escape line
18:00	0:00	Off shift - only one crew on site
		Pipe inspectors expected on site Friday 1st December to begin inspecting BHA, drill pipe, handling tools, air receiver & high pressure lines

WATER BASED MUD DETAILS

Mud Type		Filter Cake		H2O		Viscosity	
Sample-From		Cl		Oil:		PV	
Time		Hard/Ca		Sand		YP	
Weight		MBT		Glycol		Gels 10sec	
Temp		PM		KCl		Gels 10min	
API FL		Solids		PHPA			

EQUIPMENT, VOLUMES AND LOSSES DATA

Available (bbls)	Losses	Equipment	Description	Mesh Size	Hours
Active (bbls)	Down hole	Shaker 1			
Mixing (bbls)	Surface	Shaker 2			
Hole (bbls)	Dumped	Desander			
Slug (bbls)	De-sander	Desilter			
Reserve (bbls)	De-silter				
Kill (bbls)	Centrifuge				